

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, CYNTHIA KLEINFELTER on oath, say that I am the LEGALS MANAGER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 consecutive issues, and that the first publication was on the 2 day of JUNE, 20 15, and that the last publication of such notice was in the issue of such newspaper dated the 2 day of JUNE, 20 15, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Cynthia Kleinfelter
LEGALS MANAGER

Subscribed and sworn to before me on this

3 day of June, 20 15

by Cynthia Kleinfelter.

Bonnie Parrish
Notary Public



NOTICE OF HEARING DOCKET NO. 2015-020 CAUSE NO. 139-134

BEFORE THE
BOARD OF OIL,
GAS AND MINING,
DEPARTMENT OF
NATURAL RE-
SOURCE, STATE
OF UTAH

THE STATE OF
UTAH TO ALL PER-
SONS INTERESTED
IN THE FOLLOW-
ING MATTER: *
NOTICE IS HERE-
BY GIVEN that the
Board of Oil, Gas and
Mining ("Board"),
State of Utah, will
conduct a hearing
on WEDNESDAY,
JUNE 24, 2015, at
9:00 AM, or as soon
thereafter as possible,
in the auditorium of
the Department of
Natural Resources,
1594 West North
Temple, Salt Lake
City, Utah.

THE HEARING
WILL BE CON-
DUCTED as a formal
administrative adjudi-
cation in accordance
with the rules of the
Board as set forth in

Utah Administrative
Code R641 et seq.
and as provided for
in Utah Code Ann.
§ 40-6-1 et seq., and
Utah Code Ann. § 40-
8-1 et seq., and Utah
Code Ann. § 63G-4-
101 through 601.

DOCKET NO.
2015-020 CAUSE
NO. 139-134. In the
Matter of the Request
for Agency Action of
NEWFIELD PRO-
DUCTION COM-
PANY for an Order:
(1) Partially vacating
the Board's Orders
entered in Cause
Nos. 139-90, 139-98,
139-103 and 139-
123; and (2) Vacating
The Board's Orders
entered in Cause Nos.
131-51, 139-109,
139-110, 139-113,
139-117, 139-120 and
139-129, and instead
establishing stand-up,
(vertical) 1280-
acre (or substantial
equivalent) drilling
units for the produc-
tion of oil, gas and
associated hydrocar-
bons from the Lower
Green River-Wasatch
Formations within
Townships 3 South,
Ranges 1 and 2
West, and the E½ of
Township 3 South,
Range 3 West, USM,
Duchesne and Uintah
Counties, Utah.

THE PURPOSE
OF THE PROCEED-
ING will be for the
Board to receive testi-
mony and evidence
regarding a Request
for Agency Action
that the Board enter
an Order:

1. Partially vacat-
ing the Board's Or-
ders entered on May
9, 2012 in Cause No.
139-90, on December
14, 2012 in Cause
No. 139-98, on May
9, 2013 in Cause
No. 139-103, and on
November 12, 2014
in Cause No. 139-
123, which created
640-acre or 1280-
acre (or substantially
equivalent) drilling
units for certain zones
or formations insofar
as they pertain to
the lands described
below;

2. Vacating in their
entirety the Board's
Orders entered on
October 27, 1983 in
Cause No. 131-51,
on November 26,
2013 in Cause No.
139-109, and in
Cause No. 139-110,
on December 19,

Sharee Wood, AHS, 11-
07.00.

Jenkins, THS, 24-10.

irls 3200

Boys Discus

r Thomson, Rich,
Shonia McKinnon,
8; 4. Rachel Ev-
15:17; 6. Logan
AIS, 16:10; 7.
ing, DHS, 16:24.

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2013 in Cause No. 139-113, on June 13, 2014 in Cause No. 139-117, on August 27, 2014 in Cause No. 139-120 (the "139-120 Order"), and on April 2, 2015 in Cause No. 139-129, which created 640-acre or 1280-acre (or substantially equivalent) drilling units for certain zones or formations;

3. In lieu thereof, establishing stand-up (vertical) 1280-acre (or substantial equivalent) drilling units for the production of oil, gas and associated hydrocarbons from the combined Lower Green River-Wasatch formations, defined as follows:

the interval from the top of the Lower Green River formation (TGR3 marker) to the base of the Green River-Wasatch formations (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell-Ute 1-18B5 well located in the S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{4}$ of Section 18, Township 2 South, Range 5 West, U.S.M., and 16,970 feet in the Shell-Brotherson 1-11B4 well located in the S $\frac{1}{2}$ N $\frac{1}{2}$ E $\frac{1}{4}$ of Section 11, Township 2 South, Range 4 West, U.S.M.,

(the "Subject Formations"), comprised of the following respective Duchesne and Uintah County, Utah lands:

Township 3 South, Ranges 1 and 2 West, U.S.M.

Sections 1 and 12
Sections 2 and 11
Sections 3 and 10
Sections 4 and 9
Sections 5 and 8
Sections 6 and 7
Sections 13 and 24
Sections 14 and 23
Sections 15 and 22
Sections 16 and 21
Sections 17 and 20
Sections 18 and 19
Sections 25 and 36
Sections 25 and 35
Sections 27 and 34
Sections 28 and 33
Sections 29 and 32
Sections 30 and 31

Township 3 South, Range 3 West, U.S.M.

Sections 1 and 12
Sections 2 and 11
Sections 3 and 10
Sections 13 and 24
Sections 14 and 23
Sections 15 and 22
Sections 25 and 36
Sections 26 and 35
Sections 27 and 34

(the "Subject Lands"), with the fol-

lowing caveats:

a. up to 17 long lateral horizontal ("SXL") wells may be drilled and produce on each such drilling unit so established, with no more than eight (8) SXL Wells in any one producing interval within the Subject Formations (e.g., the "Uteland Butte," "Bar F" or "Upper Wasatch" intervals as defined in certain of the Orders described in (1) and (2) above);

b. no producing interval of an authorized SXL Well may be located closer than 330 feet to the north and south, and 560 feet to the east and west, boundaries of each drilling unit so established, and no closer than 330 feet laterally to another horizontal well within the same drilling unit, without obtaining an exception location approval in accordance with Utah Admin. Code Rule R649-3-3. With respect to stacked SXL Wells within the drilling unit, there shall be no inter-well setback distance laterally required provided the stacked horizontal laterals are located at least 100 feet or greater apart in vertical distance;

c. the surface location of any authorized SXL Well not only may be located anywhere on the drilling unit, but may also be located off the drilling unit so established presuming proper surface and sub-surface authorization for such a location has been obtained from the owners and the well will be cased and cemented to the 330-ft. setback as set forth in (b) above, both to be evidenced and satisfied by a self-certification to such effect executed by the Operator of said drilling unit and filed with the Utah Division of Oil, Gas and Mining (the "Division"), and the other setbacks for the laterals set forth in (b) above are maintained;

d. as to the Powvitch 15-13-12-3-2WB Well (API No. 43-013-51942), drilled and producing pursuant to the 139-120 Order,

and presuming this Request is granted, production should be allocated 50% to the drilling unit comprised of Sections 1 and 12, and 50% to the drilling unit comprised of Sections 13 and 24, T3S, R2W, USM, effective as of the first of the month following the date of first production of the first additional SXL Well drilled upon either of the two said drilling units;

e. presuming this Request is granted, within six (6) months of the applicable effective date provided in the order from the Board in this Cause, Newfield will file additional Requests for Agency Action modifying the Board's compulsory pooling orders entered on November 28, 2012 in Cause No. 139-96, on January 16, 2013 and June 12, 2013 in Cause No. 139-99, on February 27, 2013 in Cause No. 139-100, on April 9, 2013 in Cause No. 139-102, on June 12, 2013 and August 26, 2013 in Cause No. 139-104, on August 26, 2013 in Cause No. 139-105, on November 20, 2013 in Cause No. 139-111, on February 28, 2014 in Cause No. 139-114, on April 7, 2014 and June 13, 2014 in Cause No. 139-115 and August 27, 2014 in Cause No. 139-121 to waive any outstanding risk assessment award (non-consent penalty) relating to any well on the Subject Lands and declare full reversion of the interests to the non-consenting owners identified therein, and to otherwise fully conform to the Board's Order entered in this Cause;

f. up to eight (8) vertical or short lateral horizontal wells may also be drilled and produce on each drilling unit so established with no inter-well setbacks from other wells within the same drilling unit, but providing no vertical or directionally drilled well may have producing intervals closer than 660 feet from a drilling unit boundary, and providing any short lateral horizontal well may not have producing intervals closer

than 330 feet from the north and south boundaries, and 560 feet from the east and west boundaries, of the drilling unit, without an exception location approval in accordance with Utah Admin. Code Rule R649-3-3; and

g. the surface location of any authorized short lateral horizontal well not only may be located anywhere on the drilling unit, but may also be located off the drilling unit so established presuming proper surface and sub-surface authorization for such a location has been obtained from the owners and the well will be cased and cemented to the 330-ft. setback as set forth in (f) above, both to be evidenced and satisfied by a self-certification to such effect executed by the Operator of said drilling unit and filed with the Division, and the other setbacks for the laterals set forth in (f) above are maintained; and

h. presuming this Request is granted, and except as expressly provided in (d) above, making said Order effective as follows:

1) as to the three (3) drilling units comprised of Sections 2 and 11, Sections 4 and 9, and Sections 6 and 7, Township 3 South, Range 2 West, U.S.M., respectively, and upon which a producing SXL Well on each already exists, effective as of the first day of the month following entry of the Board's Order; and

2) as to any drilling unit so established upon which no SXL Well has yet been drilled, effective as of the first day of the month following the date of first production from the first SXL Well drilled thereon; and,

4. Providing for such other and further relief as may be just and equitable under the circumstances.

Objections to the Request for Agency Action must be filed with the Secretary of the Board at the address listed below no later than the 10th day of June, 2015. A party must

file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment.

Natural persons may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts.

Persons interested in this matter may participate pursuant to the procedural rules of the Board. The Request for Agency Action, and any subsequent pleadings, may be inspected at the office of the undersigned, and inspected online at the Utah Board of Oil, Gas and Mining's website at <http://ogm.utah.gov/amb/boardtemp/redesign/books.html>.

Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Julie Ann Carter at (801) 538-5277, at least three working days prior to the hearing date.

DATED this 28th day of May, 2015.

STATE OF UTAH
BOARD OF OIL,
GAS AND MINING
Ruland J. Gill, Jr.,
Chairman

/s/ Julie Ann Carter
Board Secretary
1594 West North
Temple, Suite 1210
Salt Lake City,
Utah 84116

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